



Company Profile

July 1, 2009

Trading Symbol

OTCBB. ECCE

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ECCOEnergy.com



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MISSION STATEMENT

ECCO Energy knows first-hand that challenge feeds innovation. At ECCO, success isn't about adhering to conventional business models or resting on accomplishments. The members of ECCO challenge themselves every day to dare, to seek, to grab opportunities and make them work. Whether it's pursuing acquisitions, using the latest technology or developing properties, ECCO is ready to meet any challenge to enable success for the company and for shareholders.



MANAGEMENT TEAM

► **Sam Skipper, CEO**



Mr. Skipper founded ECCO Energy in 2003. He has more than 15 years experience in the oil and gas industry and his uncle discovered the 3rd well in the East Texas Oil Field. He has more than 25 years experience in the acquisition of private and public companies, in which time he has aggregated in excess of \$450 million in assets and has raised over \$100 million in capital. He founded and has been an officer of public companies such as Vector Energy, ImageTrust Inc., and Acola Corp.

► **Ray Ward, COO**



Mr. Ward has more than 30 years of engineering and management experience and has directed over \$1 billion of capital in the oil and gas industry. He has overseen 5,000 wells and participated in the discovery or development of more than 500 fields both domestic and worldwide, which resulted in the production of over 5 trillion cubic feet in oil and gas equivalent. He started his career at Mobil Oil Corp., where he worked for 18 years in engineering, operations, production, and management. In addition, he has worked for Millennium Offshore Group, Sonat Exploration, Hydraulic Well Control, New Tech Engineering, and El Paso Production. Mr. Ward received his B.S. in petroleum engineering from Mississippi State University and is currently a licensed Professional Engineer in the state of Texas.



MANAGEMENT TEAM

► **Wilson Thomas, CFO**



Mr. Thomas serves as CFO of ECCO Energy Corp. Mr. Thomas has experience focused on the unique challenges of emerging, hyper-growth companies. He also spent 20 years in the service and distribution industry; 16 of those years were spent working for SYSCO Corporation as CFO of a wholly-owned SYSCO subsidiary. He was actively involved in the rapid growth of a major subsidiary with annual sales approaching \$350 million. Mr. Thomas is a licensed CPA in the state of Texas and received a B.B.A. from the University of Texas.

► **Jack Ozbolt, Vice President of Engineering**



Mr. Ozbolt has more than 35 years of experience in the energy industry. He worked for the Oil and Gas Asset Clearinghouse, where he evaluated properties totaling \$1.5 billion and sold more than \$300 million. As vice president and Chief Engineer at First City Bank, he evaluated over \$1 billion worth of loan portfolios. At Texas Eastern Corporation E&P Division Engineering Manager he planned and was responsible for more than \$300 million net to the company in acquisitions and expenditures for properties in the Gulf of Mexico, UK, and Norway. He started at Exxon and has also worked for Southern Mineral Corporation, Midland Resources, and Core Laboratories Inc. Mr. Ozbolt graduated Magna Cum Laude from Duke University with a B.S. in civil engineering.



MANAGEMENT TEAM

► **Larry Bynum, Vice President of Operations**



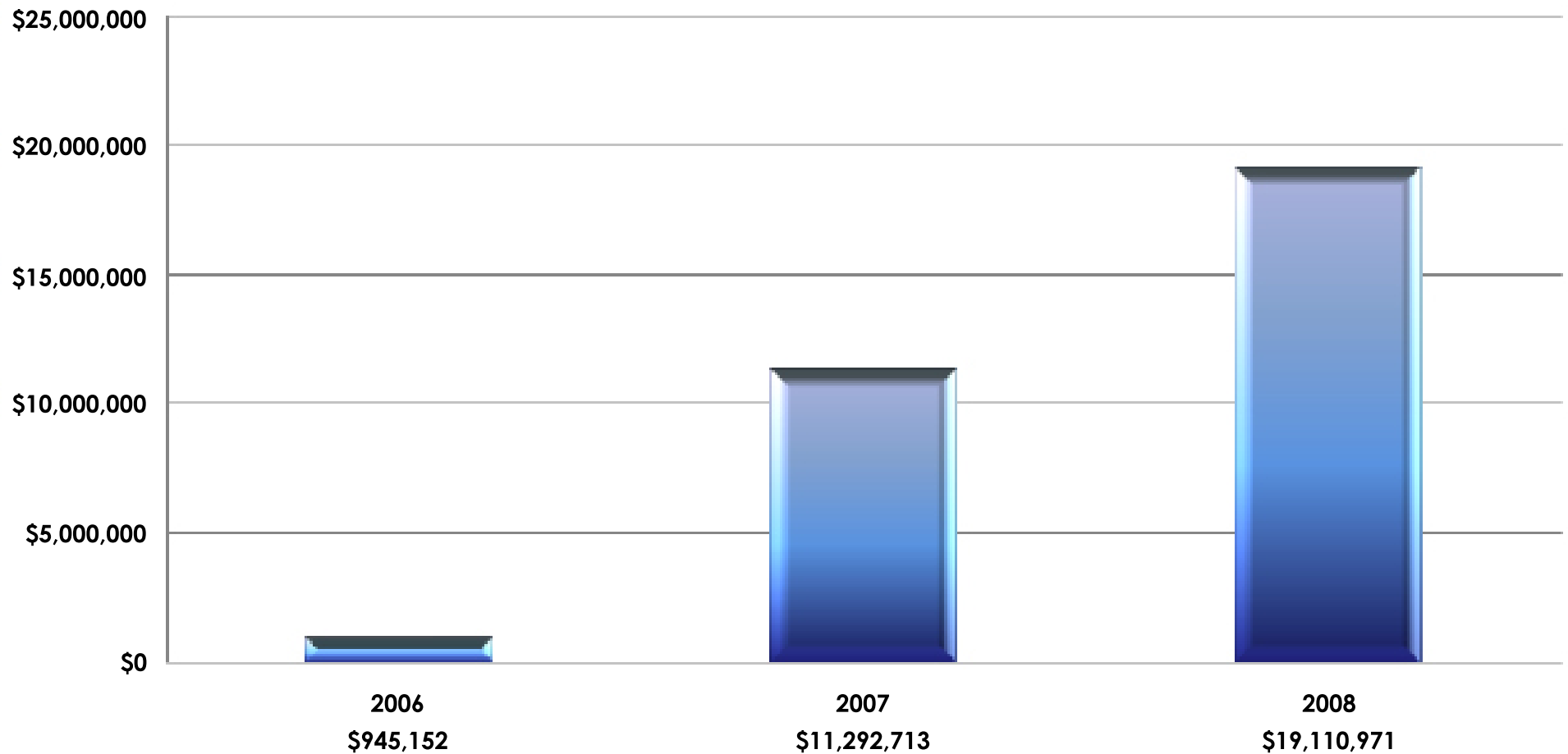
Mr. Bynum has more than 30 years of operations experience in Texas, Louisiana, Oklahoma, and Ohio both on and offshore. He has managed more than 1,000 wells in various different drilling/production operations, and has directed more than \$.5 billion dollars worth of work over, drilling and production activities. Mr. Bynum started his career at Halliburton and has worked for such companies as Dune Energy, Millennium Offshore Group, El Paso Production / Coastal Oil & Gas, and ORYX Energy Company / Sun Company. Mr. Bynum has a B.A. from Texas A&I University.

- **Veronica Garza – Controller**
- **Stephanie Rangel – Executive Assistant**
- **Rovel Silva – Technical Support**
- **Andres Ruiz – Graphic Design**



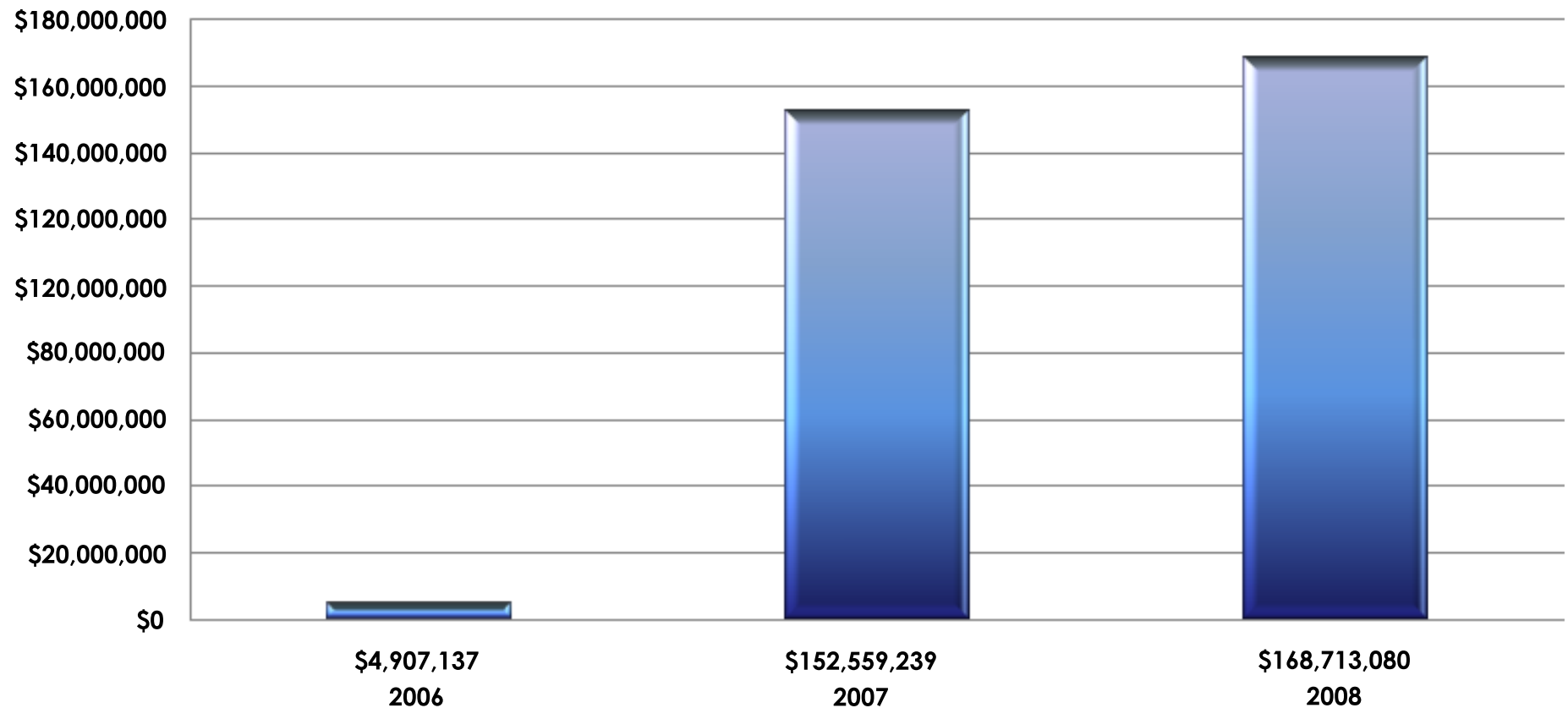
FINANCIAL GRAPHS

Oil and Gas Properties- Assets



FINANCIAL GRAPHS

Reserve Reports - Future Cash Flows at December 31

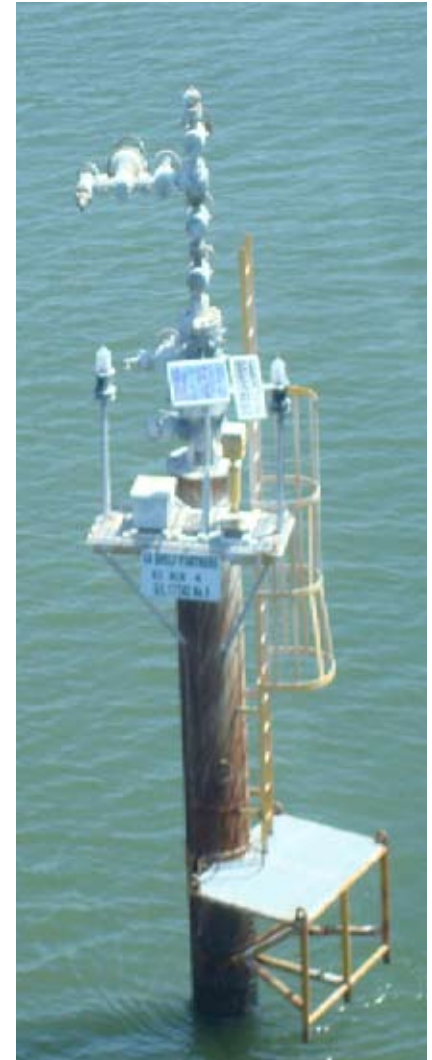
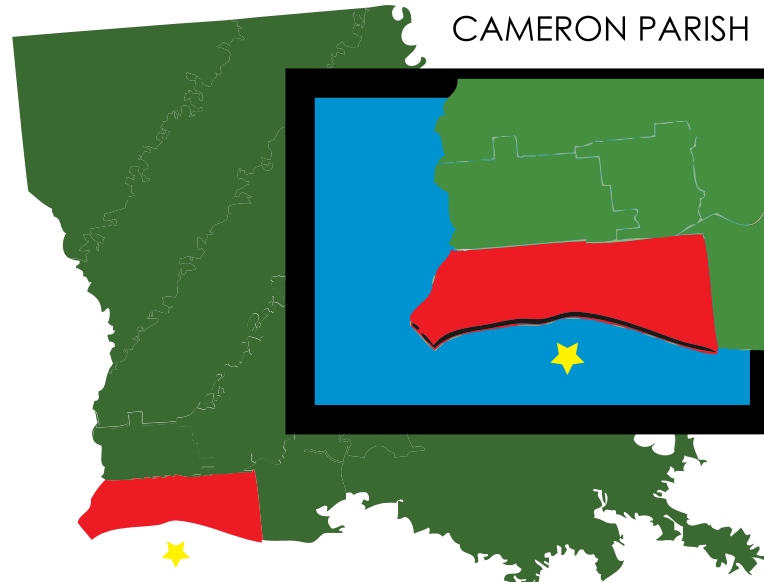


LA SHELF, ECBLK. 4

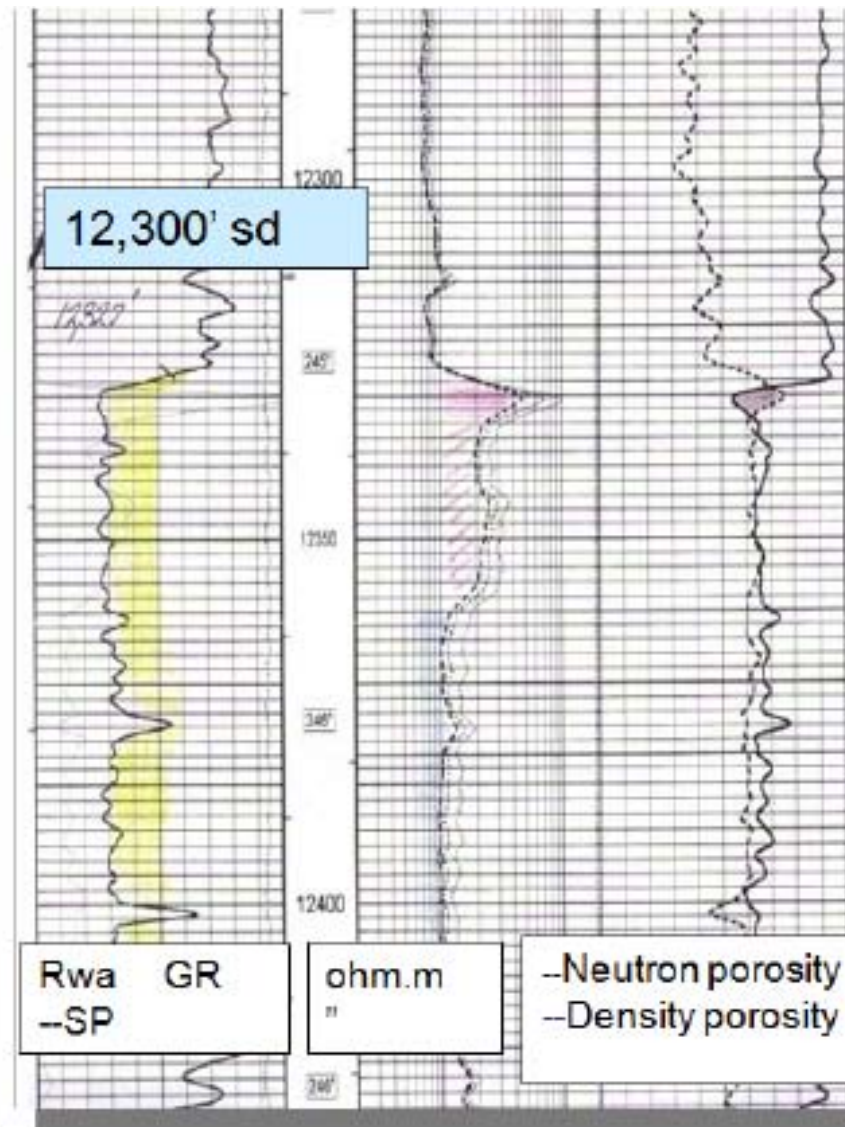
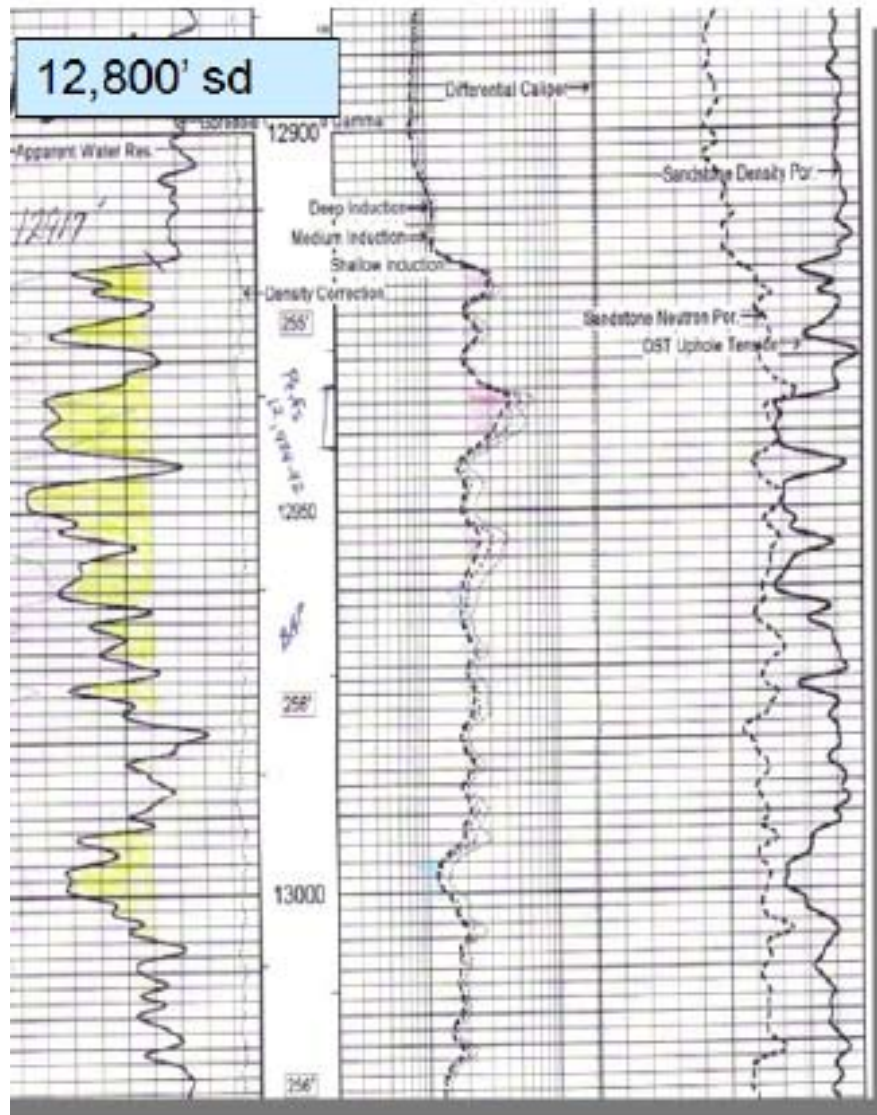
Acquired in 2007

★ East Cameron Block 4

- 624 acres
- State Lease 17742 # 1&2
- \$20M PV10
- Future Net Cash Flow \$38M



LA SHELF LOG, ECBLK.4

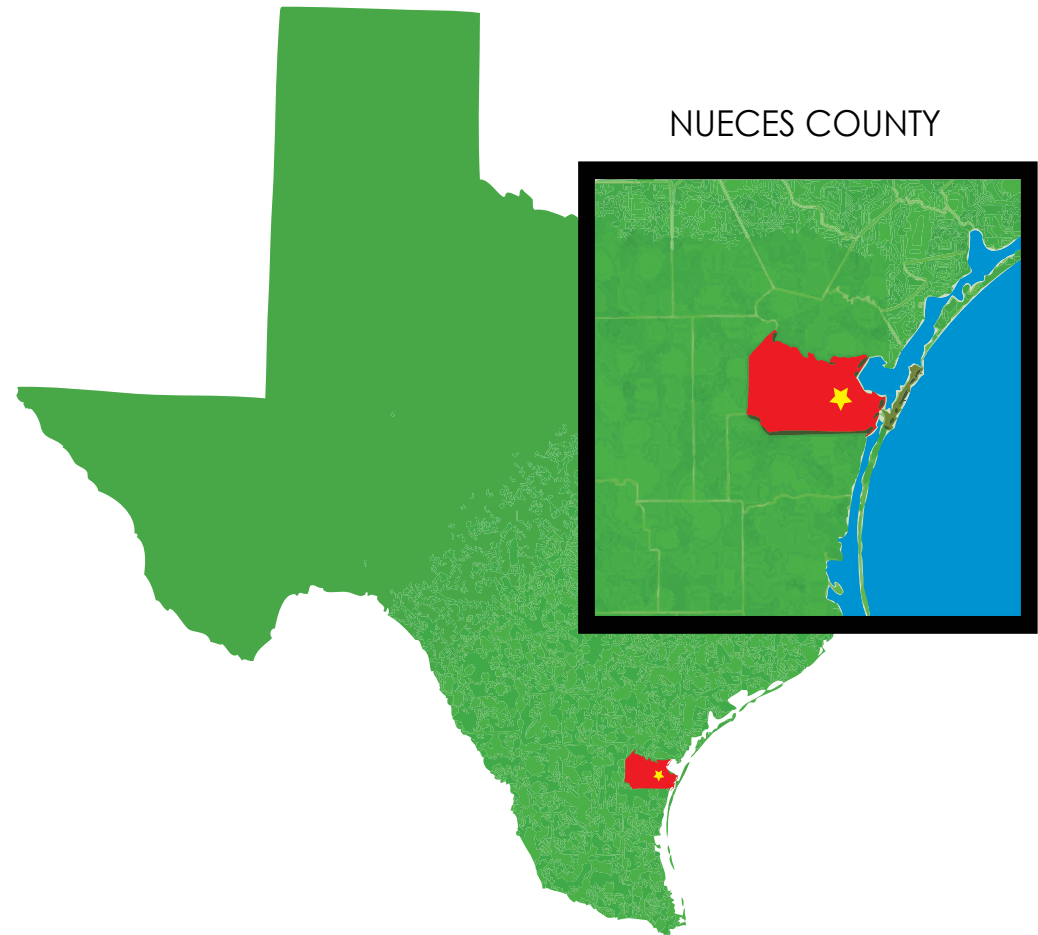


WILSON LEASE

Acquired December 2004

★ Wilson Lease

- 250 acres in Nueces County, Texas; State Lease
- \$2.3M PV10
- Future Net Cash Flow \$4.2M



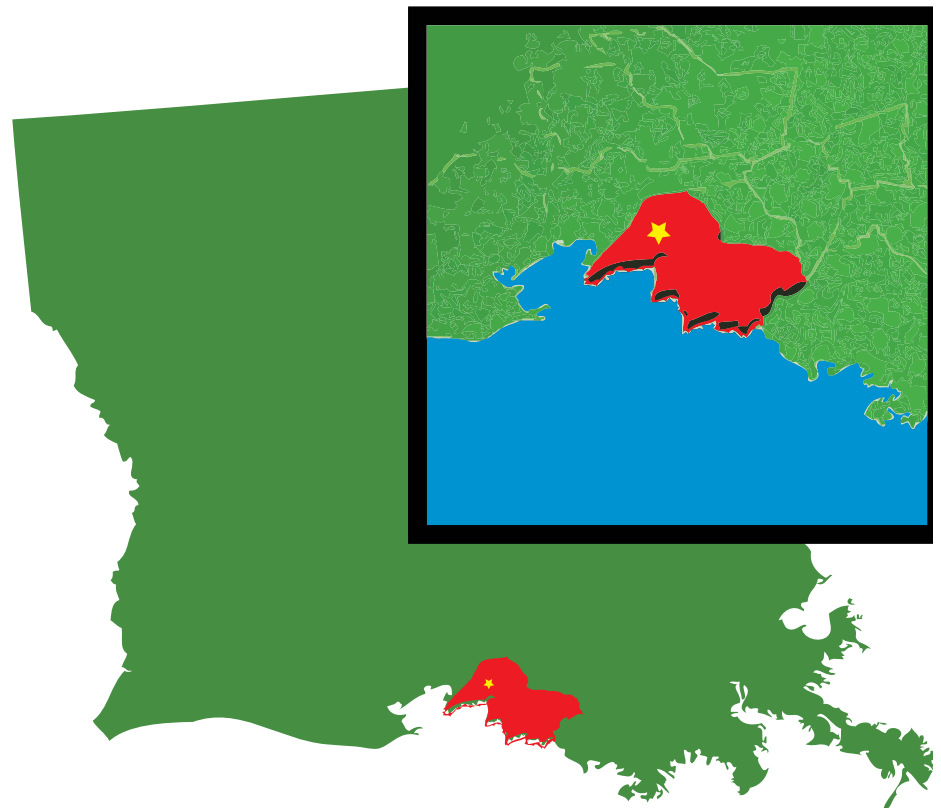
BATEMAN LAKE FIELD

Acquired 2007

★ Bateman Lake Field (ECCO Asset)

- 3067 acres in St. Mary Parish; State Lease #1337
- 10 BCF proven reserves net to ECCO
- \$26.5M PV10
- Future Net Cash Flow \$48M

ST. MARY PARISH

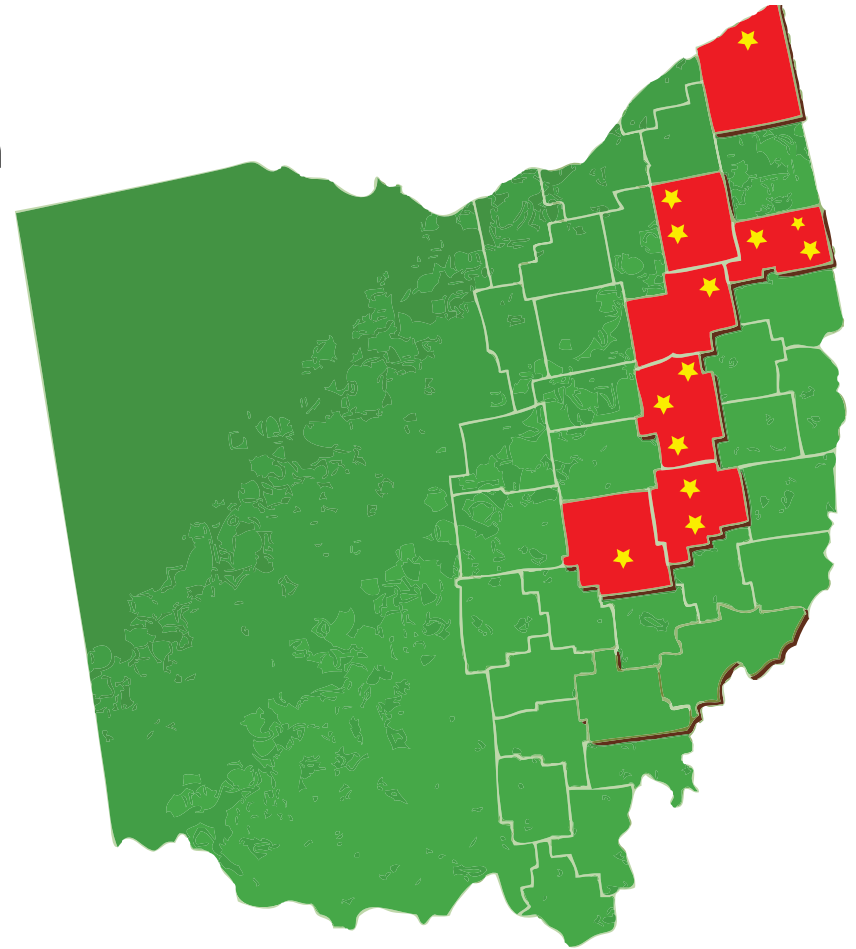


LAKE FORK OHIO

Acquired June 2008

★ Lake Fork (ECCO Asset)

- 3911 gross acres and pipelines in nine counties
- 27 Wells
- \$3.8M PV10
- Future Net Cash Flow \$10.3M

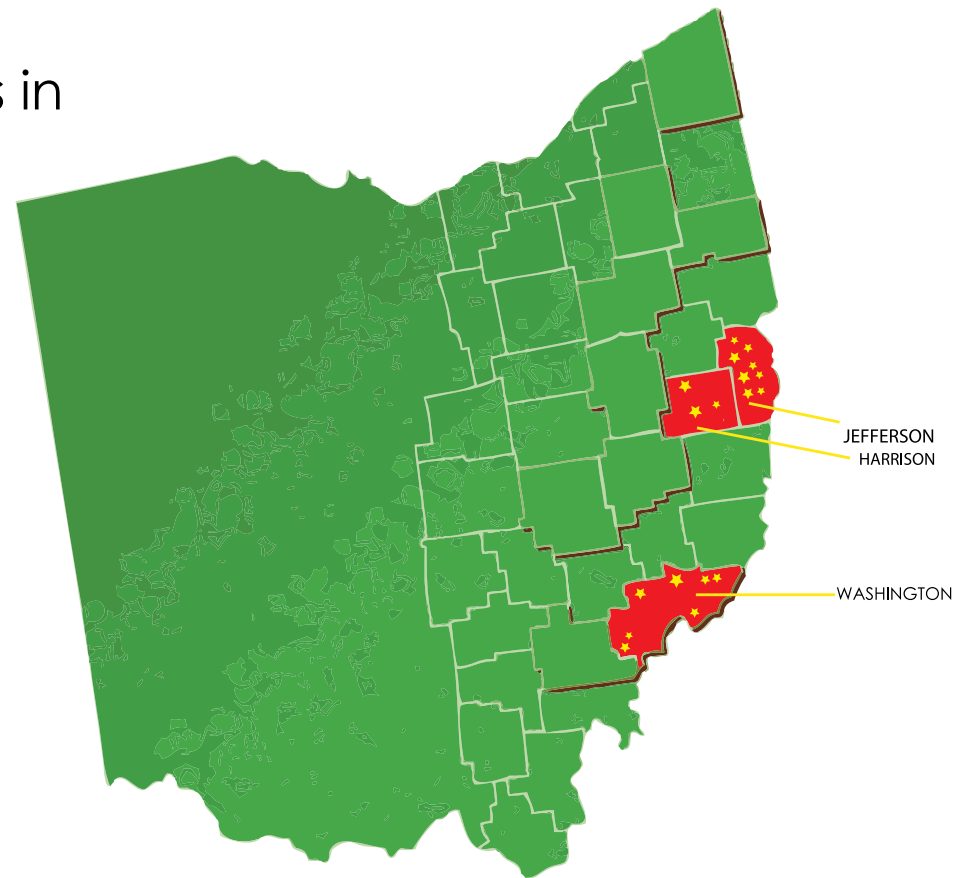


MJ OHIO

Acquired August 2008

★ MJ OHIO (ECCO Asset)

- 3069 gross acres and pipelines in three counties
- 16 Wells
- \$16.3M PV10
- Future Net Cash Flow \$50M

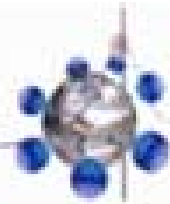


MJ OHIO WELLS



MARCELLUS SHALE ARTICLES

Energy and Capital



Simply sign up to receive the FREE *Energy and Capital* daily e-letter to get our new Marcellus Gas Formation research report... absolutely FREE:

The Marcellus Gas Formation: *Welcome to the Next Natural Gas Boom*

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[Send My Free Report](#)

February 14th, 2009

The hottest natural gas boom in the world isn't in Russia, Canada, or even the Middle East.

It's right here in the U.S. (and it's not Fort Worth's Barnett Shale).

Known as "the most drilled but least explored" basin in the world, the Marcellus formation has just hit a boiling point.



MARCELLUS SHALE ARTICLES



ENERGY & CAPITAL

Practical Investment Analysis in the New Energy Economy

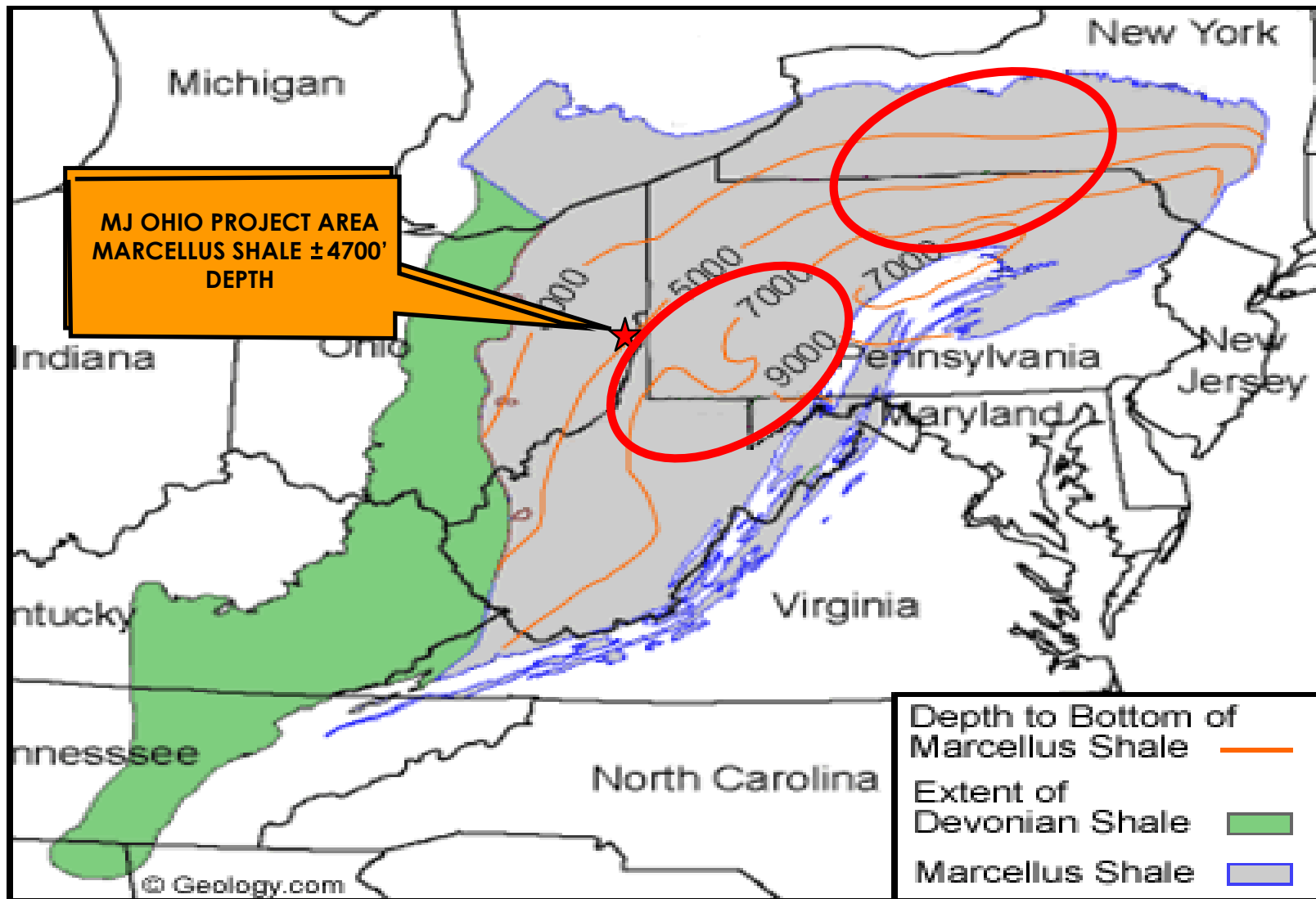
Special Report

The Marcellus Shale Formation

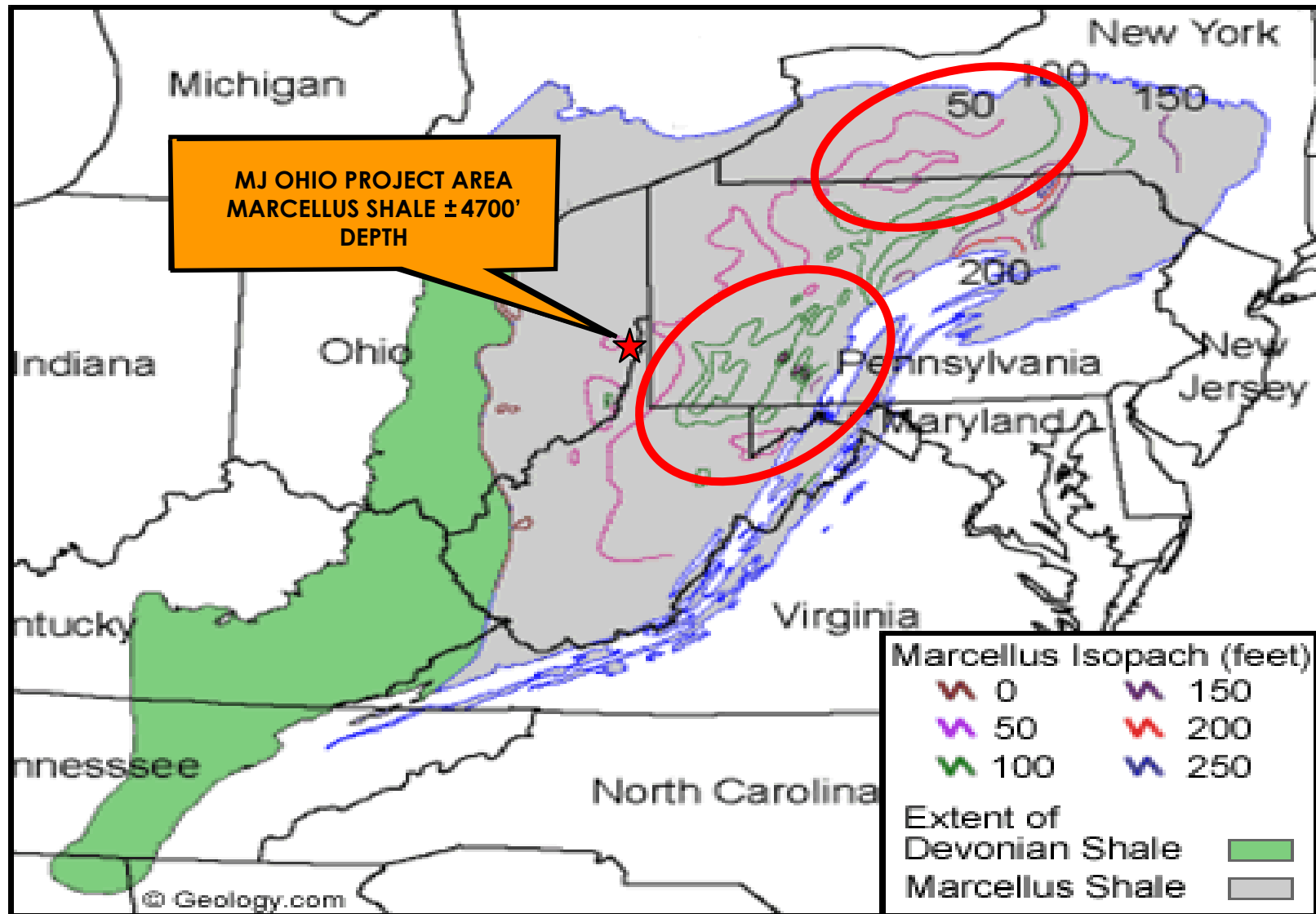
The Rush to Big Natural Gas Profits



MARCELLUS PROJECT DEPTH MAP

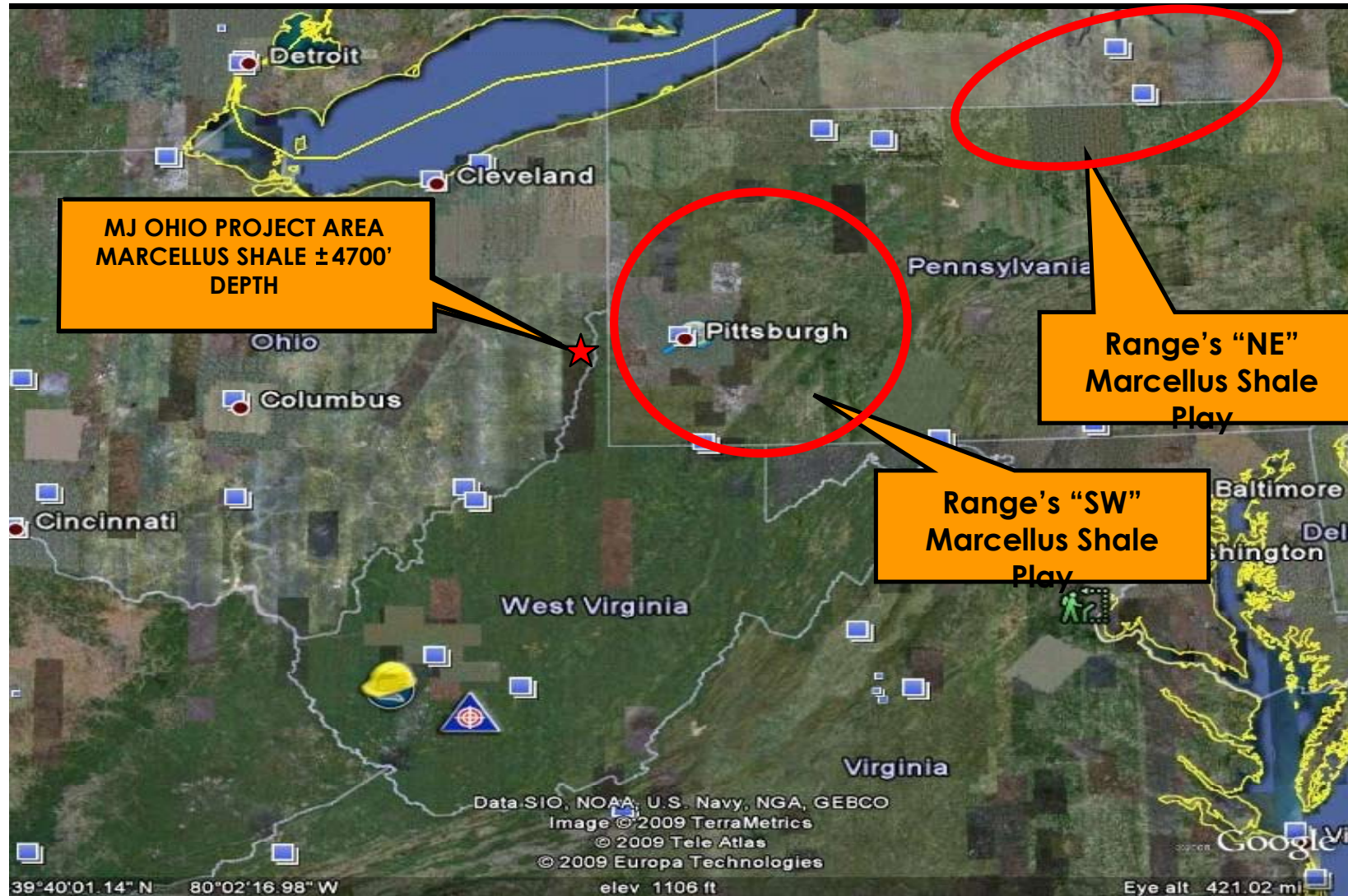


MARCELLUS ISOPACH MAP

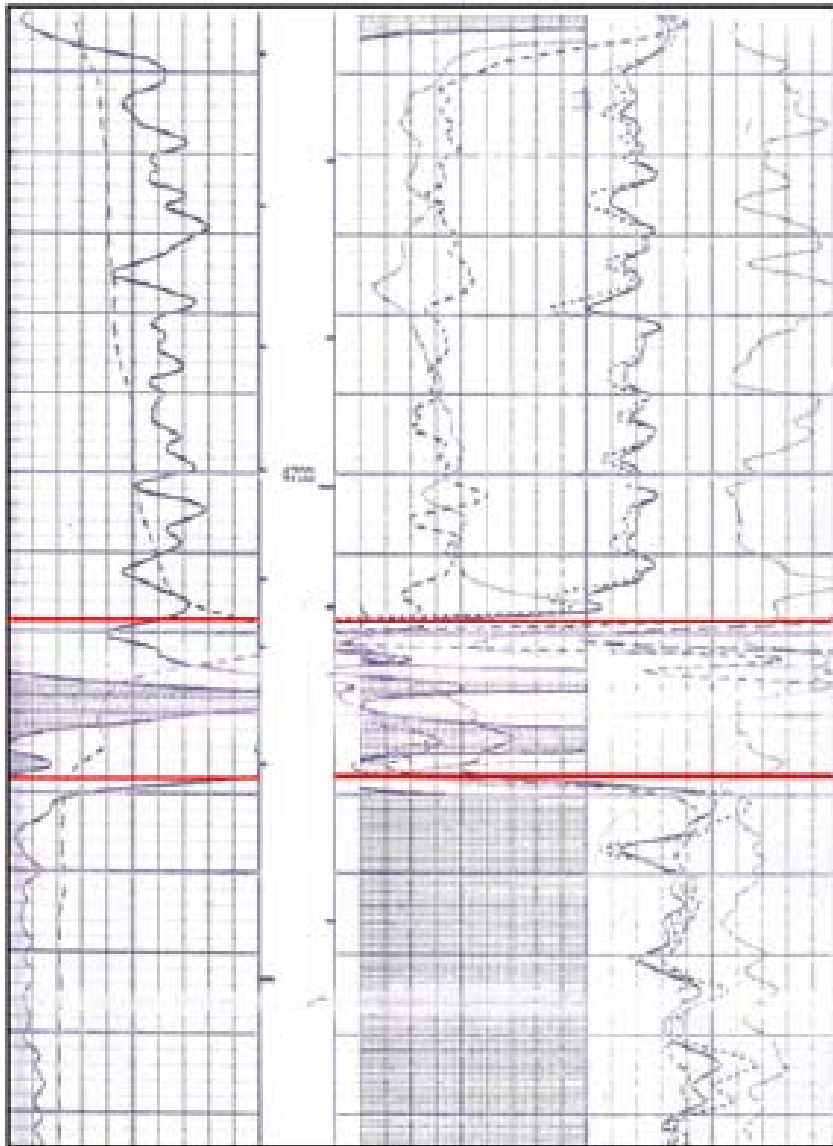


MJ OHIO PROJECT

(JEFFERSON CO., OHIO)



MONTGOMERY #2 PROJECT LOG



Montgomery #2,
Jefferson Co., OH

Marcellus

Note 20' of high
gamma ray, low
density, high Φ

Big Lime

Marker bed in the
region.



OHIO MARCELLUS SHALE 3-WELL ECONOMIC PRO FORMA

**Future revenues from three Marcellus Shale
development wells in Ohio**

\$9,511,150

Future costs-

Operating

\$(1,486,720)

Development

\$(750,000)

Future net cash flows

\$7,274,430

Net Present Value @ 10%

\$3,088,420



PENNSYLVANIA ECONOMIC PRO FORMA

10-WELL DRILLING PROGRAM

PRO FORMA RESERVES AND CASH FLOW SUMMARY

	1 WELL	10 WELLS
Capital	\$3,500,000	\$35,000,000
Reserves, BCF	6.0	60
Revenue	\$39,900,000	\$399,000,000
Expenses	\$4,400,000	\$44,000,000
Return on Investment	10.1/1	10.1/1
Payout, Months	13	13
Present Value @ 10%	\$13,100,000	\$131,000,000

PRO FORMA SUMMARY - FIRST 5 YEARS

	1 WELL			10 WELLS		
	CAPITAL	REVENUE	OPERATING CASH FLOW	CAPITAL	REVENUE	OPERATING CASH FLOW
2009	\$3,500,000	\$2,832,880	\$2,597,250	\$35,000,000	\$28,328,800	\$25,972,500
2010	-	4,092,710	3,747,070	-	\$40,927,100	\$37,470,700
2011	-	2,971,510	2,715,110	-	\$29,715,100	\$27,151,100
2012	-	2,346,870	2,139,970	-	\$23,468,700	\$21,399,700
	-	1,944,830	1,769,620	-	\$19,448,300	\$17,696,200
5 YEAR	\$3,500,000	\$14,188,800	\$12,969,020	\$35,000,000	\$141,888,000	\$129,690,200

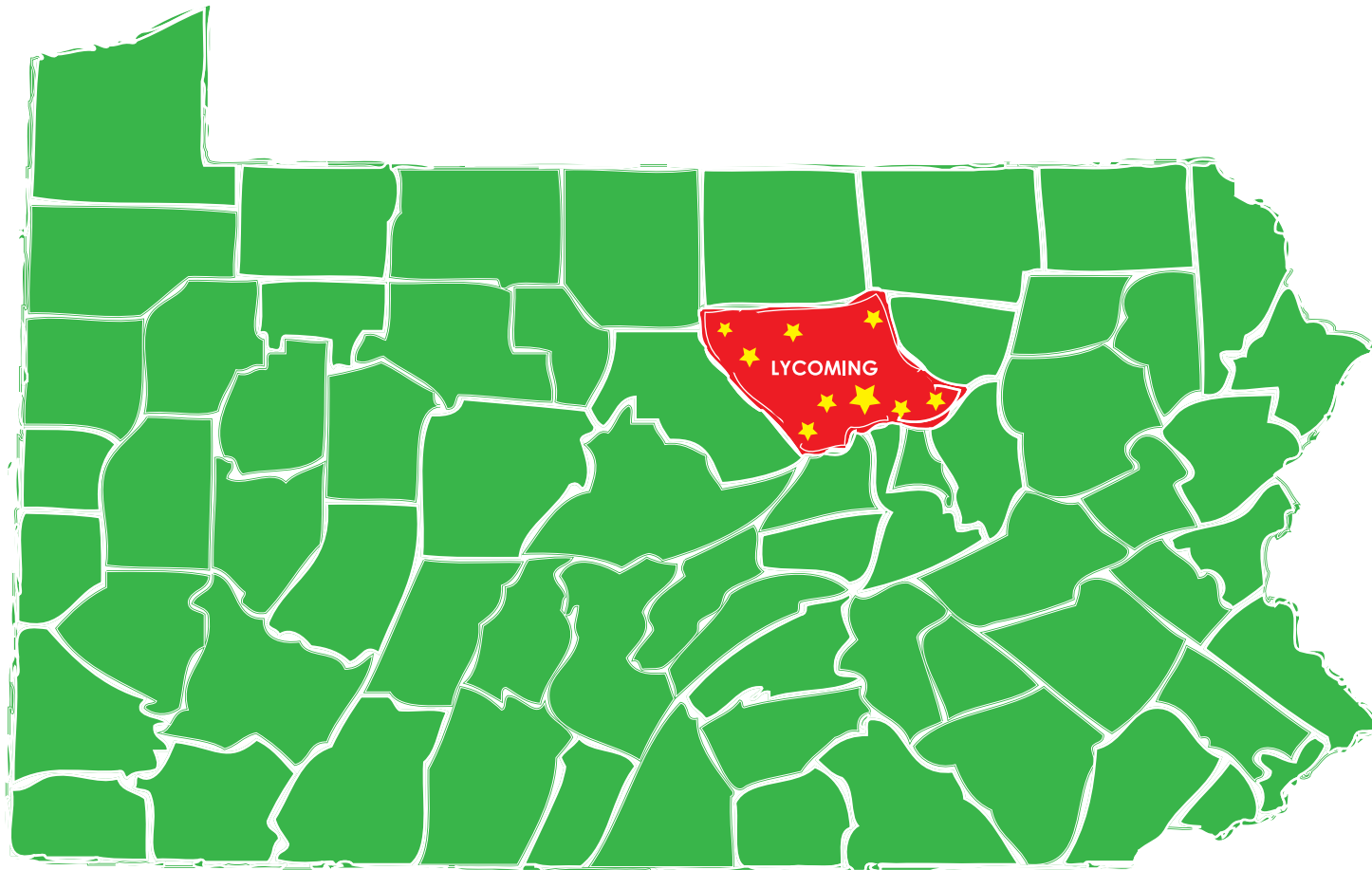
ASSUMPTIONS: Pricing: NYMEX strip as of Feb. 6, 2009

Lease operating expenses escalated 2.5% per year



LYCOMING COUNTY, PENN.

10 WELLS



CHIEF WELL

LOCATED 25 MILES FROM OUR LOCATION



DISCLAIMER – SAFE HARBOR SUMMARY

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The projections used herein are based on a number of assumptions and are subject to significant economic and competitive uncertainties and contingencies that are beyond the control of the Company. These assumptions involve judgments with respect to future economic, competitive and regulatory conditions, financial market conditions and future business decisions, all of which are difficult or impossible to predict accurately and many of which are beyond the Company's control. All assumptions made are subject to uncertainties that may result from changes in the economy, tax law, governmental regulations or other circumstances. As a result, some assumptions inevitably will not materialize and unanticipated events and circumstances may occur; therefore, the actual results achieved during the projection period will vary from the projections and the variations may be material and adverse. Failure of the Company to meet the forecasted performance levels could result in reduced or nonexistent economic returns to investors.

There can be no assurance that the projections will be realized, and the actual results may be materially worse than those shown. The provision of these projections should not be regarded as a representation, warranty or prediction by the Company or its officers or directors that the projections are or will prove to be accurate. The financial projections should be read in conjunction with the historical financial information provided by the Company.

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